

**Public Service Company of Colorado
Advice No. 1936 - Electric
Transmission Cost Adjustment Rider
Instructions for Locating Specified Information**

Pursuant to specific requirements contained in Decision No. C07-1085 in Proceeding No. 07A-339E, as modified by Decision No. C15-0292 in Proceeding No. 14AL-0660E the Public Utilities Commission of Colorado required Public Service to include specific information for each transmission project or reclassification that are included in the filing. The information is provided in two reports that are attached to this Advice Letter. The information can be located per the instructions provided below:

- 1. Group Name or GrandParent Name:** Please refer to Attachment 2 entitled “2024 TCA Report”. The column entitled “Group Name/GrandParent Name” contains the common project name assigned by the Transmission Asset Management personnel to a group of “Parent Numbers” that are associated with the same project (i.e., the group name contains multiple Project Numbers, one for the transmission line, one for the substation and one for the easement).
- 2. Project ID:** Please refer to Attachment 2 entitled “2024 TCA Report”. The first column on the left contains an accounting code referred to as the Parent Number or Project ID code (i.e., A.0000064.004). Actual or forecast capital investments for transmission projects are tabulated at the Parent Number level and are summarized by month. The Parent Number or Project ID codes can be used to cross reference information in both Attachment 2 “2024 TCA Report” and Attachment 3 “Transmission Project Descriptions”.
- 3. Project Description:** Please refer to Attachment 2 entitled “2024 TCA Report”. Individual project names associated with their specific Parent Number or Project ID are located in the second column from the left.
- 4. Estimated In-Service Date:** Please refer to Attachment 2 entitled “2024 TCA Report”. The column entitled “Estimated In-Service Date” contains the estimated in-service date for each project.
- 5. Item Description:** Please refer to Attachment 2 entitled “2024 TCA Report”. The assignment of a transaction type for each of the expenditures listed is provided in the third column from the left (i.e., CWIP Beginning Balance, CWIP Expenditures, etc.).
- 6. Sum of January 2023 through Sum of December 2024:** Please refer to Attachment 2 entitled “2024 TCA Report”. The columns labeled with the

- calendar months “Sum of January 2023” through “Sum of December 2023” and “Sum of January 2024” through “Sum of December 2024” contains the estimated capital investments for transmission projects used to calculate the 13-month average for the 2024 TCA.
- 7. Year:** Please refer to Attachment 3 entitled “Transmission Project Descriptions”. The column entitled “year” reflects the year the project work was done in. Note: actual and forecasted costs as of June 2023.
 - 8. Purpose of Project:** Please refer to Attachment 3 entitled “Transmission Project Descriptions”. The columns entitled “Group Name or GrandParent Name” and “Purpose of Project” contains the descriptive name of the project and function or purpose of the project.
 - 9. Parent Number:** Please refer to Attachment 3 entitled “Transmission Project Descriptions”. The column entitled “Parent Number” contains an accounting code referred to as the Parent Number or Project ID code (i.e., A.0000128.002). Actual or forecast capital investments for transmission projects are tabulated at the Parent Number level and are summarized by month. The Parent Number or Project ID codes can be used to cross reference information in both Attachment 2 “2024 TCA Report” and Attachment 3 “Transmission Project Descriptions.”
 - 10. Group Name or GrandParent Name:** Please refer to Attachment 3 entitled “Transmission Project Descriptions”. The column entitled “Group Name/GrandParent Name” contains the common project name assigned by the Transmission Asset Management personnel to a group of “Parent Numbers” that are associated with the same project (i.e., the group name contains multiple Project Numbers, one for the transmission line, one for the substation and one for the easement).
 - 11. Summary Description of Work Performed:** Please refer to Attachment 3 entitled “Transmission Project Descriptions”. The column entitled “Summary Description of Work Performed” contains a summary of the work to be performed on each project or “Parent Number.”
 - 12. Element Rating Before Project:** Please refer to Attachment 3 entitled “Transmission Project Descriptions”. The column entitled “Element Rating Before Project” contains the elements capacity rating before any work was performed.
 - 13. Element Rating After Project:** Please refer to Attachment 3 entitled “Transmission Project Descriptions”. The column entitled “Element Rating After Project” contains the elements capacity rating after any work was performed.

- 14. Facility Rating Before Project:** Please refer to Attachment 3 entitled “Transmission Project Descriptions”. The column entitled “Facility Rating Before Project” contains the facilities capacity rating before any work was performed.
- 15. Facility Rating After Project:** Please refer to Attachment 3 entitled “Transmission Project Descriptions”. The column entitled “Facility Rating After Project” contains the facilities capacity rating after any work was performed.
- 16. Total Project Costs:** Please refer to Attachment 3 entitled “Transmission Project Descriptions”. The column entitled “Total Project Costs” contains the Company’s estimated total project costs, specifically capital expenditures excluding AFUDC and including RWIP and CWIP.
- 17. Estimated In-Service Date:** Please refer to Attachment 3 entitled “Transmission Project Descriptions”. The column entitled “Estimated In-Service Date” contains the estimated in-service date.
- 18. CPCN/No CPCN Proceeding No. and Decision No.:** Please refer to Attachment 3 entitled “Transmission Project Descriptions.” The column entitled “CPCN/No CPCN Proceeding No. and Decision No.” identifies whether the Commission has issued a CPCN or determined a CPCN was not necessary for a particular project, including the relevant Proceeding No. and Decision No. for any CPCN determination or approval. If no CPCN is listed, the Company determined that a CPCN was not necessary because the work was within the ordinary course of business and not associated with construction or expansion of transmission facilities for which a CPCN is necessary under Rule 3102 and § 40-5-101, C.R.S. Additionally, the Company has identified Wildfire Mitigation Plan projects that are included in the TCA pursuant to the Commission’s Decision in Proceeding No. 20A-0300E.